Marine Boundary Layer Modeling

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Motivation – Objectives

- Offshore wind is an abundant energy resource with significant environmental and economic benefits
- Overarching project goal is to improve the wind farm design and operation by better characterizing the meteorological conditions at the wind-farm scale
 - As a natural resource, wind is variable. Thus, energy extraction and wind farm operations can improve by better understanding the environmental conditions
- **Objective** is to develop a validated computational framework for high resolution (meter-scale) wind farm modeling
- **Deliverable** is UConn's Large-Eddy Simulation (LES) model with wind turbine modeling capability, a series of validation/assessment cases, and a framework to use a regional model to drive the LES model
- UConn's LES Model:
 - High-resolution (grid size: 0.1 200 m) time-variable simulations
 - High-fidelity numerical methods and physical models
 - Physics-based meteorological model
- Current status

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- New (?) project (started January 2020)
- Most of the technical development has been completed
- Validation and demonstration simulations are ongoing

Modeling from global to wind-turbine-blade scale



LES model setup based on WRF model

- WRF model output data provided by Prof. Astitha's group
- Fair-weather marine boundary layer at (-71°, 40°)
- Initial and boundary conditions to LES from horizontal averages of WRF output on a 20×20 km subdomain
- Two LES runs carried out to date
 - LES with constant (not time-dependent) boundary conditions
 - LES run for one hour at different instances of the time-evolving WRF run
 - Currently working on using more sophisticated time-dependent conditions



WRF-LES comparison

• LES setup:

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- 10 m grid resolution
- $-\Delta x = \Delta y = \Delta z$ (uniform)
- 5 km horizontal domain
- Horizontally periodic domain
- Good agreement of wind profiles between LES and WRF
- Most differences between LES and WRF are in the thermodynamic structure of the boundary layer
 - Improvements in thermodynamic forcing will be part of future simulations



Turbine model in LES

- Actuator disc model: captures volume-mean momentum extraction from turbines
- Regions of low wind speed downstream of turbines show reduction of remaining kinetic energy in the atmosphere



Turbine model in LES



Generating turbulent inflow data

- Turbulent inflow condition is generated by running two separate concurrent simulations
- Auxiliary simulation is used to generate the turbulent inflow data
- Data from the auxiliary LES are used to enforce the turbulent inflow condition in the main LES
 - No feedback from main LES to auxiliary

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- Method is very computationally efficient because turbulence is realistic at the inflow of the main LES
 - No buffer zones, entrance regions, etc. required



Summary

- The project leverages the **unique** multi-scale modeling capabilities at the EEC
 - LES model is full-fledged meteorological model (other groups use engineering-flow prediction tools which are not suitable for environmental flows)
- A combination of models is used to predict meteorology and atmospheric turbulence from the regional scale (about 300 km domains) to wind-turbine scale, i.e., model resolution of a few meters
- Wind power extraction and equipment maintenance operations are directly affected by atmospheric turbulence
 - The interaction of the atmosphere with the surface, including wind shear and temperature difference effects between the atmosphere and the ocean, result in a rich spectrum of atmospheric motions
 - The LES model accurately represents the atmospheric turbulence near the surface
- Please contact Dr. Matheou for further questions
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