#### OBJECTIVE

- To build upon the University of Connecticut's (UConn) Outage Prediction Model (OPM), a model used to predict distribution outages, to create a combined machine learning based and mechanistic damage prediction system for the transmission network.
  - This model will use geolocated information of transmission facilities as well as infrastructure and environmental conditions to predict the probability of failure of individual facilities.
  - Multiple python-based machine learning models will be created and validated using different algorithms to determine the best algorithm for transmission system outages.

#### MOTIVATION





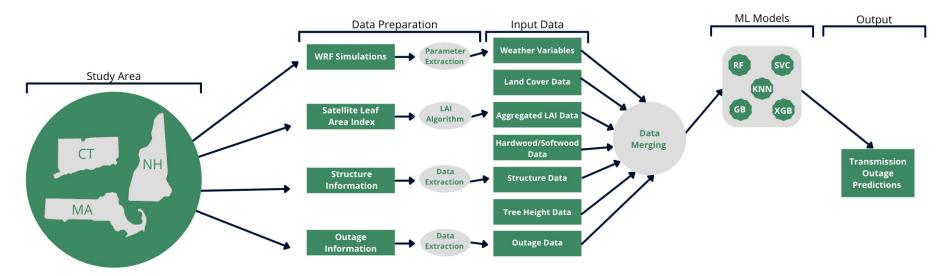








### **METHODS**



| Top 5 Storms and Outages |            |            |            |            |            |  |  |  |  |
|--------------------------|------------|------------|------------|------------|------------|--|--|--|--|
| Storms                   | 2020080400 | 2018030700 | 2017102906 | 2018030200 | 2018051512 |  |  |  |  |
| Outages                  | 25         | 9          | 8          | 7          | 5          |  |  |  |  |

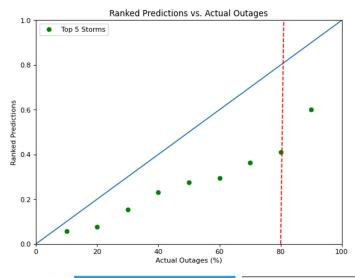






#### **RESULTS AND DISCUSSIONS**

|                                       | Top 5 Largest Storms               |  |                                       | All Storms                               |                                       |                                       |
|---------------------------------------|------------------------------------|--|---------------------------------------|--|---------------------------------------|---------------------------------------|
| Model                                 | 70% of Outages in top X% of Preds: | 80% of Outages<br>in top X% of<br>Preds: | 90% of Outages in<br>top X% of Preds: | 70% of Outages<br>in top X% of<br>Preds: | 80% of Outages in<br>top X% of Preds: | 90% of Outages in top X%<br>of Preds: |
| <u>Baseline</u>                       | <u>58.8</u>                        | <u>62.2</u>                              | <u>69.5</u>                           | <u>47.1</u>                              | <u>52.0</u>                           | <u>54.6</u>                           |
| Default XGBoost + All Inputs          | 56.3                               | 66.5                                     | 73.3                                  | 38.8                                     | 46.4                                  | 48.5                                  |
| All Vars + Overfit Reduc. Iteration 1 | 45.7                               | 49.8                                     | 56.0                                  | 38.8                                     | 42.4                                  | 44.9                                  |
| All Vars + Overfit Reduc. Iteration 2 | 58.8                               | 64.6                                     | 69.6                                  | 35.3                                     | 41.0                                  | 45.6                                  |
| Mean Vars + Overfit Reduc. Iter. 1    | 36.3                               | 41.1                                     | 60.2                                  | 35.9                                     | 40.8                                  | 43.9                                  |

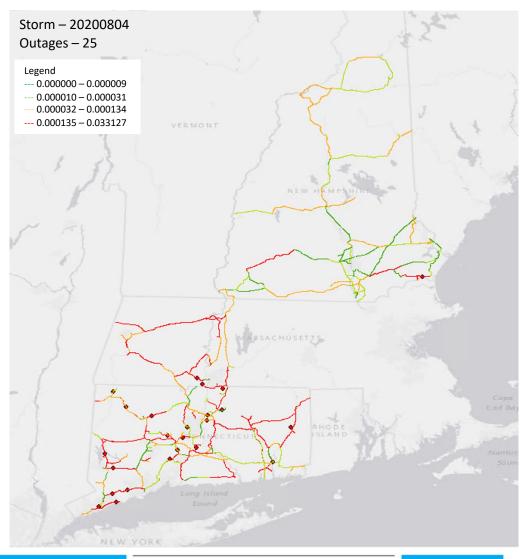


















### CONCLUSION

- Developed ML framework prototype to predict outages in transmission systems
- Trained on 5 years of transmission failures in the Eversource service territories
- ML framework shows some skill and great potential considering the limited amount of data available so far

### **FUTURE WORK**

- Looking to expand training dataset in time and space through collaborations with other utilities
- Create unified model by combining ML model with structural model
- Improve variable selection and adding in snow variables
- Adding finer resolution for trees

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